

| TDD # | | TO# | Site Name | Statu | EPA TM | Weston P | End Date | Ceiling | Used | % Used | Comments | EPA Comments |
|---|---|---------|---|-------|-----------|------------|------------|-----------------|---------------|--------|--|--------------|
| Task Order Number | | TO-0002 | Response Activities | | | | | | | | | |
| 02-1406001 (0002/1302-T2-R9-14-06-0001) | D | | Orange Co. Metal Processing PRP RV | C | Benson | Castellana | 01/31/2015 | \$ 11,550.77 | \$ 11,550.77 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1406002 (0002/1302-T2-R9-14-06-0002) | I | | Argonaut Mine Tailings Site | C | Shane | Fortner | 10/31/2015 | \$ 142,028.16 | \$ 142,028.16 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1406003 (0002/1302-T2-R9-14-06-0003) | D | | Intel Magnetics Site Geoprobe | C | Zuroski | Fortner | 01/31/2015 | \$ 17,314.32 | \$ 17,314.32 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1406004 (0002/1302-T2-R9-14-06-0004) | B | | Sungate Mobile Home Render Safe Site | C | Wise | Colomb | 01/31/2015 | \$ 13,102.94 | \$ 13,102.94 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1407001 (0002/1302-T2-R9-14-07-0001) | F | | Haystack No. 1 RA | O | Nattis | Grubb | 12/31/2016 | \$ 169,530.00 | \$ 149,019.26 | 88% | | |
| 02-1407002 (0002/1302-T2-R9-14-07-0002) | E | | Emergency Response Activation | O | Guria | Mehl Jr | 03/18/2017 | \$ 140,000.00 | \$ 83,132.30 | 59% | | |
| 02-1407003 (0002/1302-T2-R9-14-07-0003) | G | | Highland Plating Co. ER | O | Wise | Myers | 07/30/2016 | \$ 235,824.00 | \$ 232,261.44 | 98% | August will be final invoice (charges to finalize report on 7/30/16). AOC will be prepared following invoice submission. | |
| 02-1407004 (0002/1302-T2-R9-14-07-0004) | E | | Red Valley Structures | O | Zuroski | Grubb | 03/18/2017 | \$ 99,394.00 | \$ 48,814.16 | 49% | | |
| 02-1407005 (0002/1302-T2-R9-14-07-0005) | D | | Elite Cleaners | C | Musante | Colomb | 12/15/2015 | \$ 6,389.89 | \$ 6,389.89 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1409001 (0002/1302-T2-R9-14-09-0001) | E | | Central Agency Navajo Rad Hmst Asmt | O | Zuroski | Tiballi | 03/18/2017 | \$ 235,232.00 | \$ 223,670.48 | 95% | | |
| 02-1410001 (0002/1302-T2-R9-14-10-0001) | C | | Weed Branch Library Fire ER | C | Dunkelman | Milton | 12/31/2014 | \$ 34,996.00 | \$ 34,996.00 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1410002 (0002/1302-T2-R9-14-10-0002) | G | | Town of Eureka RA | O | Moxley | Ellis | 03/18/2017 | \$ 739,296.00 | \$ 650,360.06 | 88% | | |
| 02-1410003 (0002/1302-T2-R9-14-10-0003) | H | | Argonaut Mine Tailings Pile RV | O | Waldon | Milton | 03/18/2017 | \$ 396,776.00 | \$ 382,769.58 | 96% | | |
| 02-1411001 (0002/1302-T2-R9-14-11-0001) | F | | Spill Phone | O | Guria | Tiballi | 03/18/2017 | \$ 422,500.00 | \$ 395,873.91 | 94% | CPW amendment request submitted to OSC on 9/21/16 | |
| 02-1411002 (0002/1302-T2-R9-14-11-0002) | D | | Santa Clara Waste Water Treatment Plant | C | Powell | Castellana | 10/31/2015 | \$ 112,391.60 | \$ 112,391.60 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1502001 (0002/1302-T2-R9-15-02-0001) | E | | Black Bear Patent Site RA | C | Benson | Castellana | 11/30/2015 | \$ 114,449.25 | \$ 114,449.25 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1502002 (0002/1302-T2-R9-15-02-0002) | B | | Winnemucca Junior High Hg Spill | C | Dunkelman | Mehl Jr | 09/18/2015 | \$ 40,954.53 | \$ 40,954.53 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1503003 (0002/1302-T2-R9-15-03-0003) | B | | Samoa Pulp Mill Removal Action | C | Weden | Ellis | 03/31/2016 | \$ 42,176.62 | \$ 42,176.62 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1504001 (0002/1302-T2-R9-15-04-0001) | B | | Winnemucca Colony Assessment | C | Powell | Mehl Jr | 03/18/2016 | \$ 765.14 | \$ 765.14 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1505001 (0002/1302-T2-R9-15-05-0001) | B | | Simi Valley Hg ER | C | Wise | Green | 10/31/2015 | \$ 31,195.49 | \$ 31,195.49 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1506001 (0002/1302-T2-R9-15-06-0001) | D | | Mecca Grape Stakes | C | Musante | Castellana | 01/29/2016 | \$ 28,750.56 | \$ 28,750.56 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1508001 (0002/1302-T2-R9-15-08-0001) | D | | Gold King Mine Release Region 9 ER | O | Guria | Colomb | 03/18/2017 | \$ 1,004,000.00 | \$ 986,905.68 | 98% | | |
| 02-1509001 (0002/1302-T2-R9-15-09-0001) | B | | Phoenix Recycling Facility Fire ER | C | Waldon | Colomb | 10/31/2015 | \$ - | \$ - | 0% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1510001 (0002/1302-T2-R9-15-10-0001) | A | | Valley Fire ER - Support | C | Moxley | Mehl Jr | 04/30/2016 | \$ 51,774.78 | \$ 51,774.78 | 100% | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |

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| 02-1511001 (0002/1302-T2-R9-15-11-0001) | 02-1511001 (0002/1302-T2-R9-15-11-0001) | D | | Alageta Street Drum Site | O | Rogow | Myers | 10/31/2016 | \$ 10,000.00 | \$ 9,911.06 | 99% |
| 02-1601001 (0002/1302-T2-R9-16-01-0001) | 02-1601001 (0002/1302-T2-R9-16-01-0001) | A | | E-D Coat Assessment | O | Reiner | Mehl Jr | 12/30/2016 | \$ 58,560.00 | \$ 5,546.30 | 9% |
| 02-1601002 (0002/1302-T2-R9-16-01-0002) | 02-1601002 (0002/1302-T2-R9-16-01-0002) | C | | PG&E Mercury ER | O | Wise | Myers | 09/30/2016 | \$ 52,863.00 | \$ 35,105.33 | 66% |
| 02-1602001 (0002/1302-T2-R9-16-02-0001) | 02-1602001 (0002/1302-T2-R9-16-02-0001) | D | | Argonaut Geotechnical Assessment | O | Rogow | Milton | 01/15/2017 | \$ 351,785.00 | \$ 261,410.75 | 74% |
| 02-1603001 (0002/1302-T2-R9-16-03-0001) | 02-1603001 (0002/1302-T2-R9-16-03-0001) | B | | Apache Road Drum Site | O | Benson | Castellana | 09/30/2016 | \$ 18,852.00 | \$ 13,056.75 | 69% |
| 02-1603002 (0002/1302-T2-R9-16-03-0002) | 02-1603002 (0002/1302-T2-R9-16-03-0002) | A | | Certified Towing Abandon Drums | O | Benson | Green | 09/30/2016 | \$ 11,508.00 | \$ 8,111.04 | 70% |
| 02-1603003 (0002/1302-T2-R9-16-03-0003) | 02-1603003 (0002/1302-T2-R9-16-03-0003) | A | | Mira Loma B17 Radium Dials Assessment | O | Musante | Castellana | 09/30/2016 | \$ 30,000.00 | \$ 24,021.96 | 80% |
| 02-1603004 (0002/1302-T2-R9-16-03-0004) | 02-1603004 (0002/1302-T2-R9-16-03-0004) | A | | 3M Wildland Fire Site | O | Benson | Green | 09/30/2016 | \$ 76,351.00 | \$ 45,884.90 | 60% |
| 02-1603005 (0002/1302-T2-R9-16-03-0005) | 02-1603005 (0002/1302-T2-R9-16-03-0005) | B | | Anderson Springs Road Site | O | Waldon | Villanueva | 09/30/2016 | \$ 38,831.00 | \$ 31,804.87 | 82% |
| 02-1604001 (0002/1302-T2-R9-16-04-0001) | 02-1604001 (0002/1302-T2-R9-16-04-0001) | A | | Lower Base Medical Waste | O | Reiner | Myers | 12/30/2016 | \$ 41,578.00 | \$ 27,995.42 | 67% |
| 02-1604002 (0002/1302-T2-R9-16-04-0002) | 02-1604002 (0002/1302-T2-R9-16-04-0002) | Initial | | Santa Ana Hollister ER | O | Waldon | Colomb | 09/30/2016 | \$ 137,824.00 | \$ 55,919.46 | 41% |
| 02-1604003 (0002/1302-T2-R9-16-04-0003) | 02-1604003 (0002/1302-T2-R9-16-04-0003) | A | | Dunsmuir Mercury ER | O | Wise | Bruce | 09/30/2016 | \$ 39,452.00 | \$ 22,261.29 | 56% |
| 02-1605001 (0002/1302-T2-R9-16-05-0001) | 02-1605001 (0002/1302-T2-R9-16-05-0001) | A | | South Gate Fireworks ER | O | Wise | Green | 09/30/2016 | \$ 49,841.00 | \$ 33,355.63 | 67% |
| 02-1606001 (0002/1302-T2-R9-16-06-0001) | 02-1606001 (0002/1302-T2-R9-16-06-0001) | D | | Fruitland Magnesium Fire Incident | O | Musante | Green | 12/30/2016 | \$ 429,890.00 | \$ 410,021.32 | 95% |
| 02-1607001 (0002/1302-T2-R9-16-07-0001) | 02-1607001 (0002/1302-T2-R9-16-07-0001) | Initial | | El Centro Removal Assessment | O | Powell | Colomb | 09/30/2016 | \$ 23,087.00 | \$ 10,401.94 | 45% |
| 02-1608001 (0002/1302-T2-R9-16-08-0001) | 02-1608001 (0002/1302-T2-R9-16-08-0001) | A | | Gualo Rai Pesticides & Chemicals | O | Rogow | Myers | 12/31/2016 | \$ 18,462.00 | \$ 10,349.17 | 56% |
| 02-1608002 (0002/1302-T2-R9-16-08-0002) | 02-1608002 (0002/1302-T2-R9-16-08-0002) | B | | Julian Chemical Hoarder | O | Waldon | Colomb | 03/18/2017 | \$ 103,016.00 | \$ 9,296.71 | 9% |
| 02-1609001 (0002/1302-T2-R9-16-09-0001) | 02-1609001 (0002/1302-T2-R9-16-09-0001) | Initial | | RLD Mercury Release | O | Nattis | Mehl Jr | 03/18/2017 | \$ 142,290.00 | \$ 85,237.04 | 60% |
| | | | | | | | | | \$ 5,724,582.05 | \$ 4,900,337.86 | 86% |
| Task Order Number | Task Order Number | TO-0003 Oil Activities | | | | | | | | | |
| 03-1408001 (0003/1302-T3-R9-14-08-0001) | 03-1408001 (0003/1302-T3-R9-14-08-0001) | C | | Biological Assessment CA Dispersion | C | Richman | Lebednik | 03/31/2015 | \$ 53,687.16 | \$ 53,687.16 | 100% |
| 03-1411002 (0003/1302-T3-R9-14-11-0002) | 03-1411002 (0003/1302-T3-R9-14-11-0002) | D | | Saipan CUC Power Plants 1 & 2 Oil Site | O | Rogow | Tiballi | 02/28/2017 | \$ 150,000.00 | \$ 85,527.87 | 57% |
| 03-1411001 (0003/1302-T3-R9-14-11-0001) | 03-1411001 (0003/1302-T3-R9-14-11-0001) | A | | CUC PRP Oversight | O | Rogow | Tiballi | 02/28/2017 | \$ 12,191.00 | \$ - | 0% |

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|---|---|---------|---------|--|---|----------|------------|------------|---------------|---------------|------|
| 03-1501001 (0003/1302-T3-R9-15-01-0001) | 03-1501001 (0003/1302-T3-R9-15-01-0001) | J | | ASIG Sand Island Fuel Oil Spill | O | Zuroski | Ambler | 10/31/2016 | \$ 249,649.00 | \$ 239,774.33 | 96% |
| 03-1505001 (0003/1302-T3-R9-15-05-0001) | 03-1505001 (0003/1302-T3-R9-15-05-0001) | C | | CUC Rota Power Plant Oil Site | O | Rogow | Tiballi | 02/28/2017 | \$ 42,443.00 | \$ 36,211.37 | 85% |
| 03-1505002 (0003/1302-T3-R9-15-05-0002) | 03-1505002 (0003/1302-T3-R9-15-05-0002) | H | | Plains All-American Pipeline | O | Rogow | Castellana | 09/30/2016 | \$ 258,360.00 | \$ 211,404.52 | 82% |
| 03-1509001 (0003/1302-T3-R9-15-09-0001) | 03-1509001 (0003/1302-T3-R9-15-09-0001) | B | | Solvent Recycling Facility Fire | C | Waldon | Colomb | 11/30/2015 | \$ 24,452.04 | \$ 24,452.04 | 100% |
| 03-1607001 (0003/1302-T3-R9-16-07-0001) | 03-1607001 (0003/1302-T3-R9-16-07-0001) | A | | Crimson Pipeline (Grove Incident) | O | Weden | Green | 11/30/2016 | \$ 55,355.00 | \$ 34,559.28 | 62% |
| | | | | | | | | | \$ 846,137.20 | \$ 685,616.57 | 81% |
| Task Order Number | Task Order Number | | TO-0004 | Training Activities | | | | | | | |
| 04-1408001 (0004/1302-T4-R9-14-08-0001) | 04-1408001 (0004/1302-T4-R9-14-08-0001) | C | | Cont. Challenge Rad Training | C | Duncan | Fortner | 01/30/2015 | \$ 14,436.70 | \$ 14,436.70 | 100% |
| 04-1410001 (0004/1302-T4-R9-14-10-0001) | 04-1410001 (0004/1302-T4-R9-14-10-0001) | C | | MARRP Updates | O | Wise | Castellana | 09/30/2016 | \$ 58,681.00 | \$ 30,960.08 | 53% |
| 04-1503001 (0004/1302-T4-R9-15-03-0001) | 04-1503001 (0004/1302-T4-R9-15-03-0001) | B | | Data Management Awareness Training | O | Nattis | Bruce | 09/15/2016 | \$ 31,176.00 | \$ 28,356.30 | 91% |
| 04-1608001 (0004/1302-T4-R9-16-08-0001) | 04-1608001 (0004/1302-T4-R9-16-08-0001) | Initial | | Mass Transit Response Coordination Works | O | Zuroski | Mehl Jr | 12/31/2016 | \$ 5,961.00 | \$ 4,727.43 | 79% |
| 04-1608002 (0004/1302-T4-R9-16-08-0002) | 04-1608002 (0004/1302-T4-R9-16-08-0002) | Initial | | Training Support 2017 | O | Wise | Castellana | 03/18/2017 | \$ 46,904.00 | \$ 9,909.30 | 21% |
| | | | | | | | | | \$ 157,158.70 | \$ 88,389.81 | 56% |
| Task Order Number | Task Order Number | | TO-0005 | Preparedness & Inspection Activities | | | | | | | |
| 05-1411001 (0005/1302-T5-R9-14-11-0001) | 05-1411001 (0005/1302-T5-R9-14-11-0001) | J | | Border 2020 | O | Jones | McCloskey | 03/18/2017 | \$ 268,395.00 | \$ 129,685.91 | 48% |
| | | | | | | | | | \$ 268,395.00 | \$ 129,685.91 | 48% |
| Task Order Number | Task Order Number | | TO-0006 | Brownfields Activities | | | | | | | |
| 06-1409001 (0006/1302-T6-R9-14-09-0001) | 06-1409001 (0006/1302-T6-R9-14-09-0001) | D | | Chemehuevi Reservation Phase I | C | Hanusiak | Fitzgerald | 12/31/2014 | \$ 8,306.06 | \$ 8,306.06 | 100% |
| 06-1410001 (0006/1302-T6-R9-14-10-0001) | 06-1410001 (0006/1302-T6-R9-14-10-0001) | H | | Pan Tak Gravel Pit - Tohono O'odham | O | Hanusiak | Milton | 09/30/2016 | \$ 133,030.00 | \$ 97,085.88 | 73% |
| 06-1410002 (0006/1302-T6-R9-14-10-0002) | 06-1410002 (0006/1302-T6-R9-14-10-0002) | H | | E. Palo Alto-Green St. Phase I/II | O | Hanusiak | Fitzgerald | 09/30/2016 | \$ 77,300.00 | \$ 75,124.24 | 97% |
| 06-1412001 (0006/1302-T6-R9-14-12-0001) | 06-1412001 (0006/1302-T6-R9-14-12-0001) | F | | City of Gardena TBA | C | Hanusiak | Colomb | 09/30/2016 | \$ 51,160.82 | \$ 51,160.82 | 100% |
| 06-1412002 (0006/1302-T6-R9-14-12-0002) | 06-1412002 (0006/1302-T6-R9-14-12-0002) | F | | Del Amo TBA | C | Hanusiak | Grubb | 12/31/2015 | \$ 12,005.66 | \$ 12,005.66 | 100% |
| 06-1502001 (0006/1302-T6-R9-15-02-0001) | 06-1502001 (0006/1302-T6-R9-15-02-0001) | B | | Assessment Databases | C | Murray | Grubb | 03/18/2017 | \$ 46,980.96 | \$ 46,980.96 | 100% |
| 06-1503001 (0006/1302-T6-R9-15-03-0001) | 06-1503001 (0006/1302-T6-R9-15-03-0001) | E | | 826 4th Street, Eureka TBA | C | Hanusiak | Ellis | 09/30/2016 | \$ 82,627.75 | \$ 82,627.75 | 100% |
| 06-1506001 (0006/1302-T6-R9-15-06-0001) | 06-1506001 (0006/1302-T6-R9-15-06-0001) | F | | Sacramento-1224 D Street TBA | O | Hanusiak | Fortner | 12/30/2016 | \$ 67,196.00 | \$ 64,028.17 | 95% |

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|---|---|---------|---------|---|---|----------|------------|------------|-----------------|---------------|------|
| 06-1509001 (0006/1302-T6-R9-15-09-0001) | 06-1509001 (0006/1302-T6-R9-15-09-0001) | G | | Oakland - 3525 Fruitvale Ave Phase | C | Hanusiak | Grubb | 09/30/2016 | \$ 11,884.38 | \$ 11,884.38 | 100% |
| 06-1511001 (0006/1302-T6-R9-15-11-0001) | 06-1511001 (0006/1302-T6-R9-15-11-0001) | A | | Bay Rd 1508 Phase I TBA | O | Hanusiak | Villanueva | 12/30/2016 | \$ 12,835.00 | \$ 11,596.43 | 90% |
| 06-1511002 (0006/1302-T6-R9-15-11-0002) | 06-1511002 (0006/1302-T6-R9-15-11-0002) | A | | Gilroy-Bloomfield Ave TBA | O | Hanusiak | McCloskey | 12/30/2016 | \$ 78,737.00 | \$ 25,687.44 | 33% |
| 06-1511003 (0006/1302-T6-R9-15-11-0003) | 06-1511003 (0006/1302-T6-R9-15-11-0003) | A | | Los Angeles-1554 W. 11th Place Phase | O | Hanusiak | Colomb | 03/18/2017 | \$ 64,134.00 | \$ 26,953.84 | 42% |
| 06-1511004 (0006/1302-T6-R9-15-11-0004) | 06-1511004 (0006/1302-T6-R9-15-11-0004) | B | | Fresno-S. Elm Ave 2316 | O | Hanusiak | Fortner | 01/31/2017 | \$ 84,577.00 | \$ 48,450.95 | 57% |
| 06-1511005 (0006/1302-T6-R9-15-11-0005) | 06-1511005 (0006/1302-T6-R9-15-11-0005) | C | | 630 Cooke St., Honolulu Phase I TBA | O | Hanusiak | Fortner | 03/18/2017 | \$ 70,963.00 | \$ 22,262.25 | 31% |
| 06-1512001 (0006/1302-T6-R9-15-12-0001) | 06-1512001 (0006/1302-T6-R9-15-12-0001) | A | | Oakland-1171 Ocean Ave Phase I/II TBA | C | Hanusiak | Fortner | 06/30/2016 | \$ 7,772.73 | \$ 7,772.73 | 100% |
| 06-1512002 (0006/1302-T6-R9-15-12-0002) | 06-1512002 (0006/1302-T6-R9-15-12-0002) | A | | Garden Grove-Stanford & Nutwood St. PI/II | O | Hanusiak | Green | 03/18/2017 | \$ 82,097.00 | \$ 10,566.03 | 13% |
| 06-1512003 (0006/1302-T6-R9-15-12-0003) | 06-1512003 (0006/1302-T6-R9-15-12-0003) | B | | Nevada City-16053 Old Downieville Hwy PI | O | Hanusiak | Wethington | 03/18/2017 | \$ 99,582.00 | \$ 87,615.21 | 88% |
| 06-1601001 (0006/1302-T6-R9-16-01-0001) | 06-1601001 (0006/1302-T6-R9-16-01-0001) | A | | Pago Pago Utulei Rainmaker Hotel TBA | O | Hanusiak | Fortner | 03/18/2017 | \$ 90,043.00 | \$ 13,900.96 | 15% |
| 06-1605001 (0006/1302-T2-R9-16-05-0001) | 06-1605001 (0006/1302-T2-R9-16-05-0001) | Initial | | TON-Egg Farm Phase I/II TBA | O | Hanusiak | Wethington | 03/18/2017 | \$ 65,489.00 | \$ 12,434.04 | 19% |
| 06-1605002 (0006/1302-T6-R9-16-05-0002) | 06-1605002 (0006/1302-T6-R9-16-05-0002) | A | | Essex-Goffs Rd 119246 Phase I/II TBA | O | Hanusiak | Castellana | 03/18/2017 | \$ 112,527.00 | \$ 23,866.21 | 21% |
| 06-1606001 (0006/1302-T6-R9-16-06-0001) | 06-1606001 (0006/1302-T6-R9-16-06-0001) | A | | Vallejo-Santa Clara St 505-555 Phase I/II | O | Hanusiak | Marshall | 03/18/2017 | \$ 75,264.00 | \$ 18,751.73 | 25% |
| 06-1606003 (0006/1302-T6-R9-16-06-0003) | 06-1606003 (0006/1302-T6-R9-16-06-0003) | Initial | | City of Los Angeles Phase I/II TBA Site | O | Hanusiak | | 03/18/2017 | \$ 76,587.00 | \$ 232.27 | 0% |
| 06-1606002 (0006/1302-T6-R9-16-06-0002) | 06-1606002 (0006/1302-T6-R9-16-06-0002) | Initial | | City of Los Angeles Phase I/II TBA Site | O | Hanusiak | | 03/18/2017 | \$ 76,587.00 | \$ 224.99 | 0% |
| 06-1606004 (0006/1302-T6-R9-16-06-0004) | 06-1606004 (0006/1302-T6-R9-16-06-0004) | Initial | | Imperial Co. Phase I/II TBA Site 1 | O | Hanusiak | | 03/18/2017 | \$ 77,093.00 | \$ 232.27 | 0% |
| 06-1606005 (0006/1302-T6-R9-16-06-0005) | 06-1606005 (0006/1302-T6-R9-16-06-0005) | A | | Imperial Co. Phase I/II TBA Site 2 | O | Hanusiak | | 03/18/2017 | \$ 77,093.00 | \$ 224.99 | 0% |
| 06-1606006 (0006/1302-T6-R9-16-06-0006) | 06-1606006 (0006/1302-T6-R9-16-06-0006) | Initial | | City of Sacramento Phase I/II TBA Site 1 | O | Hanusiak | Fortner | 03/18/2017 | \$ 74,496.00 | \$ 1,962.58 | 3% |
| 06-1606007 (0006/1302-T6-R9-16-06-0007) | 06-1606007 (0006/1302-T6-R9-16-06-0007) | Initial | | City of Sacramento Phase I/II TBA Site 2 | O | Hanusiak | | 03/18/2017 | \$ 74,496.00 | \$ 211.84 | 0% |
| 06-1607001 (0006/1302-T6-R9-16-07-0001) | 06-1607001 (0006/1302-T6-R9-16-07-0001) | Initial | | San Diego Euclid Ave 704-740 Phase II TB | O | Hanusiak | Marshall | 03/18/2017 | \$ 60,775.00 | \$ 10,982.57 | 18% |
| 06-1608001 (0006/1302-T6-R9-16-08-0001) | 06-1608001 (0006/1302-T6-R9-16-08-0001) | Initial | | San Pasqual-Armstrong Egg Farm Phase I/II | O | Hanusiak | Wolfe | 03/18/2017 | \$ 83,212.00 | \$ 7,915.91 | 10% |
| 06-1609001 (0006/1302-T6-R9-16-09-0001) | 06-1609001 (0006/1302-T6-R9-16-09-0001) | Initial | | Western Brownfields Workshop Support | O | Hanusiak | Fortner | 09/30/2016 | \$ 5,073.00 | \$ 3,291.29 | 65% |
| | | | | | | | | | \$ 1,939,924.36 | \$ 784,340.45 | 40% |
| Task Order Number | Task Order Number | | TO-0007 | Technical Support Activities | | | | | | | |
| 07-1406001 (0007/1302-T7-R9-14-06-0001) | 07-1406001 (0007/1302-T7-R9-14-06-0001) | B | | Equipment Readiness | C | Duncan | Mehl Jr | 12/31/2014 | \$ 22,841.87 | \$ 22,841.87 | 100% |
| 07-1501001 (0007/1302-T7-R9-15-01-0001) | 07-1501001 (0007/1302-T7-R9-15-01-0001) | G | | Radiation Response Technical Support | O | Wise | Mehl Jr | 12/31/2016 | \$ 131,255.00 | \$ 91,434.78 | 70% |
| 07-1501002 (0007/1302-T7-R9-15-01-0002) | 07-1501002 (0007/1302-T7-R9-15-01-0002) | A | | Certified Unified Program Agency Forum | C | Wise | Myers | 03/31/2015 | \$ 10,185.23 | \$ 10,185.23 | 100% |
| 07-1502001 (0007/1302-T7-R9-15-02-0001) | 07-1502001 (0007/1302-T7-R9-15-02-0001) | A | | Navajo Uranium Mines Technical Support | C | Waldon | Tiballi | 09/17/2015 | \$ 14,990.35 | \$ 14,990.35 | 100% |
| 07-1601001 (0007/1302-T7-R9-16-01-0001) | 07-1601001 (0007/1302-T7-R9-16-01-0001) | A | | CUPA Forum 2016 | C | Wise | Myers | 03/31/2016 | \$ 7,707.35 | \$ 7,707.35 | 100% |
| | | | | | | | | | \$ 186,979.80 | \$ 147,159.58 | 79% |
| Task Order Number | Task Order Number | | TO-0008 | Data Management Activities | | | | | | | |
| 08-1406001 (0008/1302-T8-R9-14-06-0001) | 08-1406001 (0008/1302-T8-R9-14-06-0001) | C | | Regional Geo-Spatial & IT Support | O | Nattis | Bruce | 03/18/2017 | \$ 181,441.00 | \$ 105,371.14 | 58% |
| | | | | | | | | | \$ 181,441.00 | \$ 105,371.14 | 58% |
| Task Order Number | Task Order Number | | TO-0009 | Cameron Area Mine Site | | | | | | | |
| 09-1406001 (0009/1302-T9-R9-14-06-0001) | 09-1406001 (0009/1302-T9-R9-14-06-0001) | G | | Cameron El Paso Natural Gas Mine | O | Pease | Grubb | 12/31/2016 | \$ 646,285.00 | \$ 609,141.25 | 94% |
| 09-1506001 (0009/1302-T9-R9-15-06-0001) | 09-1506001 (0009/1302-T9-R9-15-06-0001) | E | | Coltec (A&B Corp) AUM Support - Navajo | O | Pease | Bruce | 03/18/2017 | \$ 49,981.00 | \$ 20,849.05 | 42% |
| | | | | | | | | | \$ 696,266.00 | \$ 629,990.30 | 90% |
| Task Order Number | Task Order Number | | TO-0010 | Prevention & Inspection Activities | | | | | | | |

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|--|--|---------|---------|---------------------------------------|---|----------|---------|------------|---------------|---------------|------|
| 10-1408001 (0010/1302-T10-R9-14-08-0001) | 10-1408001 (0010/1302-T10-R9-14-08-0001) | F | | HAZOP Studies Training Course | C | Wesling | DeFao | 03/31/2015 | \$ 55,376.71 | \$ 55,376.71 | 100% |
| 10-1503001 (0010/1302-T10-R9-15-03-0001) | 10-1503001 (0010/1302-T10-R9-15-03-0001) | E | | CAA 112r RMP Inspectors' Training | C | Wesling | Tiballi | 07/12/2015 | \$ 20,308.60 | \$ 20,308.60 | 100% |
| 10-1502001 (0010/1302-T10-R9-15-02-0001) | 10-1502001 (0010/1302-T10-R9-15-02-0001) | F | | CAA 112r Inspection Support | O | Jones | Tiballi | 02/28/2017 | \$ 218,232.00 | \$ 208,810.37 | 96% |
| 10-1505001 (0010/1302-T10-R9-15-05-0001) | 10-1505001 (0010/1302-T10-R9-15-05-0001) | D | | EO EPA/OSHA Collaborative Training | O | Jones | Pantoja | 12/16/2016 | \$ 29,019.00 | \$ 23,467.46 | 81% |
| 10-1602001 (0010/1302-T10-R9-16-02-0001) | 10-1602001 (0010/1302-T10-R9-16-02-0001) | A | | FY16 CAA 112r Inspection Support | O | Jones | Burckle | 03/18/2017 | \$ 357,339.00 | \$ 133,243.17 | 37% |
| 10-1605001 (0010/1302-T10-R9-16-05-0001) | 10-1605001 (0010/1302-T10-R9-16-05-0001) | A | | Ammonia Safety Days & PSM 3400 | O | Jones | Pantoja | 03/18/2017 | \$ 68,943.00 | \$ 39,500.70 | 57% |
| | | | | | | | | | \$ 749,218.31 | \$ 480,707.01 | 64% |
| Task Order Number | Task Order Number | | TO-0011 | AUM Navajo Nation | | | | | | | |
| 11-1407001 (0011/1302-T11-R9-14-07-0001) | 11-1407001 (0011/1302-T11-R9-14-07-0001) | C | | Tronox Grants/Eastern Region AUM Site | C | Nattis | Grubb | 09/18/2015 | \$ 137,150.28 | \$ 137,150.28 | 100% |
| 11-1503001 (0011/1302-T11-R9-15-03-0001) | 11-1503001 (0011/1302-T11-R9-15-03-0001) | C | | Cove Wash Watershed Assessment | C | Nattis | Grubb | 09/18/2015 | \$ 265,951.28 | \$ 265,951.28 | 100% |
| 11-1510001 (0011/1302-T11-R9-15-10-0001) | 11-1510001 (0011/1302-T11-R9-15-10-0001) | A | | Tronox Grants/Eastern Region | O | Nattis | Grubb | 07/01/2016 | \$ 11,308.11 | \$ 9,349.19 | 83% |
| 11-1510002 (0011/1302-T11-R9-15-10-0002) | 11-1510002 (0011/1302-T11-R9-15-10-0002) | A | | Cove Wash Watershed Assessment | O | Nattis | Grubb | 07/01/2016 | \$ 27,818.42 | \$ 25,819.25 | 93% |
| | | | | | | | | | \$ 442,228.09 | \$ 438,270.00 | 99% |
| Task Order Number | Task Order Number | | TO-0012 | Tronox (Navajo) Data Management | | | | | | | |
| 12-1409001 (0012/1302-T12-R9-14-09-0001) | 12-1409001 (0012/1302-T12-R9-14-09-0001) | D | | Tronox Data Management | C | Nattis | Morgan | 09/18/2015 | \$ 173,275.55 | \$ 173,275.55 | 100% |
| 12-1510001 (0012/1302-T12-R9-15-10-0001) | 12-1510001 (0012/1302-T12-R9-15-10-0001) | Initial | | Tronox (Navajo) Data Management | O | Nattis | Morgan | 03/18/2017 | \$ 379,208.35 | \$ 379,018.83 | 100% |
| | | | | | | | | | \$ 552,483.90 | \$ 552,294.38 | 100% |
| Task Order Number | Task Order Number | | TO-0013 | Enbridge Oil Spill in Marshall | | | | | | | |
| 13-1408001 (0013/1302-T13-R5-14-08-0001) | 13-1408001 (0013/1302-T13-R5-14-08-0001) | 9 | | Enbridge Line 6b Spill | C | Kimble | Mehl Jr | 12/31/2015 | \$ 901,396.78 | \$ 901,396.78 | 100% |
| | | | | | | | | | \$ 901,396.78 | \$ 901,396.78 | 100% |
| Task Order Number | Task Order Number | | TO-0014 | Northeast Church Rock Mine | | | | | | | |
| 14-1410001 (0014/1302-T14-R9-14-10-0001) | 14-1410001 (0014/1302-T14-R9-14-10-0001) | B | | NECR Alt. Housing Tech Support | O | Jacobs | Milton | 03/18/2017 | \$ 86,343.00 | \$ 41,487.73 | 48% |
| 14-1410002 (0014/1302-T14-R9-14-10-0002) | 14-1410002 (0014/1302-T14-R9-14-10-0002) | B | | NECR PRP OS & Tech Support | O | Jacobs | Milton | 03/18/2017 | \$ 87,896.00 | \$ 51,516.53 | 59% |
| | | | | | | | | | \$ 174,239.00 | \$ 93,004.26 | 53% |
| Task Order Number | Task Order Number | | TO-0015 | Quivira Mines - NE Churchrock | | | | | | | |
| 15-1412001 (0015/1302-T15-R9-14-12-0001) | 15-1412001 (0015/1302-T15-R9-14-12-0001) | H | | Quivira Technical Support | O | Ripperda | Milton | 02/01/2017 | \$ 596,905.00 | \$ 517,033.85 | 87% |
| | | | | | | | | | \$ 596,905.00 | \$ 517,033.85 | 87% |
| Task Order Number | Task Order Number | | TO-0016 | Montrose & Del Amo | | | | | | | |
| 16-1503001 (0016/1302-T16-R9-15-03-0001) | 16-1503001 (0016/1302-T16-R9-15-03-0001) | C | | Del Amo Vapor Intrusion Investigation | O | Musante | Colomb | 09/30/2016 | \$ 20,848.00 | \$ 5,421.96 | 26% |

| | | | | | | | | | | | |
|--|--|---------|---------|--|---|----------|------------|------------|-----------------|---------------|------|
| 16-1503002 (0016/1302-T16-R9-15-03-0002) | 16-1503002 (0016/1302-T16-R9-15-03-0002) | C | | Montrose Vapor Intrusion Investigation | O | Musante | Colomb | 09/30/2016 | \$ 20,848.00 | \$ 11,186.44 | 54% |
| | | | | | | | | | \$ 41,696.00 | \$ 16,608.40 | 40% |
| Task Order Number | Task Order Number | | TO-0017 | Yosemite Slough Site | | | | | | | |
| 17-1507001 (0017/1302-T17-R9-15-07-0001) | 17-1507001 (0017/1302-T17-R9-15-07-0001) | B | | Yosemite Slough Document Consultation | C | Ripperda | Fortner | 07/31/2015 | \$ - | \$ - | 0% |
| | | | | | | | | | \$ - | \$ - | 0% |
| Task Order Number | Task Order Number | | TO-0018 | Technical Support Services-Navajo AUM | | | | | | | |
| 18-1505001 (0018/1302-T18-R9-15-05-0001) | 18-1505001 (0018/1302-T18-R9-15-05-0001) | D | | NAUM Resource/Operations Manual | O | Jacobs | Milton | 03/18/2017 | \$ 330,764.00 | \$ 232,198.87 | 70% |
| | | | | | | | | | \$ 330,764.00 | \$ 232,198.87 | 70% |
| Task Order Number | Task Order Number | | TO-0019 | Section 9 Lease AUM Support | | | | | | | |
| 19-1506001 (0019/1302-T19-R9-15-06-0001) | 19-1506001 (0019/1302-T19-R9-15-06-0001) | E | | Section 9 Lease AUM Support | O | Pease | Bruce | 03/18/2017 | \$ 44,981.00 | \$ 30,512.29 | 68% |
| | | | | | | | | | \$ 44,981.00 | \$ 30,512.29 | 68% |
| Task Order Number | Task Order Number | | TO-0020 | Navajo Abandoned Uranium Mine | | | | | | | |
| 20-1507001 (0020/1302-T20-R9-15-07-0001) | 20-1507001 (0020/1302-T20-R9-15-07-0001) | E | | Navajo CSP Program Support | O | Nattis | Tiballi | 12/30/2016 | \$ 483,808.00 | \$ 417,390.35 | 86% |
| 20-1507002 (0020/1302-T20-R9-15-07-0002) | 20-1507002 (0020/1302-T20-R9-15-07-0002) | C | | Navajo Rad Homesite Assessments | O | Nattis | Tiballi | 12/30/2016 | \$ 437,516.00 | \$ 293,688.84 | 67% |
| 20-1609001 (0020/1302-T20-R9-16-09-0001) | 20-1609001 (0020/1302-T20-R9-16-09-0001) | Initial | | Central Agency Navajo Homesite Removals | O | Zuroski | Tiballi | 03/17/2017 | \$ 83,137.00 | \$ 1,619.21 | 2% |
| | | | | | | | | | \$ 1,004,461.00 | \$ 712,698.40 | 71% |
| Task Order Number | Task Order Number | | TO-0021 | Typhoon Soudelor Assessment & Removal | | | | | | | |
| 21-1508001 (0021/1302-T21-R9-15-08-0001) | 21-1508001 (0021/1302-T21-R9-15-08-0001) | C | | Typhoon Soudelor Transformer Response | O | Reiner | Myers | 01/31/2016 | \$ 331,671.00 | \$ 281,549.39 | 85% |
| 21-1509001 (0021/1302-T21-R9-15-09-0001) | 21-1509001 (0021/1302-T21-R9-15-09-0001) | B | | Typhoon Soudelor HHW Response | C | Reiner | Myers | 11/15/2015 | \$ 21,192.78 | \$ 21,192.78 | 100% |
| 21-1512001 (0021/1302-T21-R9-15-12-0001) | 21-1512001 (0021/1302-T21-R9-15-12-0001) | B | | Typhoon Soudelor HHW Support | C | Weden | Myers | 01/31/2016 | \$ 42,003.49 | \$ 42,003.49 | 100% |
| 21-1603001 (0021/1302-T21-R9-16-03-0001) | 21-1603001 (0021/1302-T21-R9-16-03-0001) | E | | Typhoon Soudelor Transformer TA | O | Rogow | Myers | 01/31/2017 | \$ 65,790.00 | \$ 30,804.43 | 47% |
| 21-1606001 (0021/1302-T21-R9-16-06-0001) | 21-1606001 (0021/1302-T21-R9-16-06-0001) | Initial | | Typhoon Soudelor HHW Response TA | O | Rogow | Myers | 09/30/2016 | \$ 15,315.00 | \$ 7,686.83 | 50% |
| | | | | | | | | | \$ 475,972.27 | \$ 383,236.92 | 81% |
| Task Order Number | Task Order Number | | TO-0022 | Valley & Butte Fire Assessment & Removal | | | | | | | |
| 22-1510001 (0022/1302-T22-R9-15-10-0001) | 22-1510001 (0022/1302-T22-R9-15-10-0001) | H | | Butte Fire Recovery Operations | C | Wise | Castellana | 01/31/2016 | \$ 243,296.14 | \$ 243,296.14 | 100% |
| 22-1510002 (0022/1302-T22-R9-15-10-0002) | 22-1510002 (0022/1302-T22-R9-15-10-0002) | E | | Valley Fire ER - HHW Support | C | Nattis | Mehl Jr | 01/31/2016 | \$ 675,954.71 | \$ 675,954.71 | 100% |
| | | | | | | | | | \$ 919,250.85 | \$ 919,250.85 | 100% |
| Task Order Number | Task Order Number | | TO-0023 | Quivira Vent Hole Removal Activities | | | | | | | |
| 23-1512001 (0023/1302-T23-R9-15-12-0001) | 23-1512001 (0023/1302-T23-R9-15-12-0001) | A | | Quivira Vent Hole Removal Activities | O | Ripperda | Milton | 03/18/2017 | \$ 389,290.00 | \$ 72,573.92 | 19% |
| | | | | | | | | | \$ 389,290.00 | \$ 72,573.92 | 19% |
| Task Order Number | Task Order Number | | TO-0024 | Tronox MCAP | | | | | | | |
| 24-1512001 (0024/1302-T24-R9-15-12-0001) | 24-1512001 (0024/1302-T24-R9-15-12-0001) | A | | Mine Category Assessment Protocol (MCAP) | O | Nattis | Grubb | 12/31/2016 | \$ 294,488.00 | \$ 259,096.68 | 88% |
| | | | | | | | | | \$ 294,488.00 | \$ 259,096.68 | 88% |

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|--|--|---------|---------|-----------------------------------|---|--------|------------|------------|-----------------|---------------|-----|--|
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| Task Order Number | Task Order Number | | TO-0025 | Cove Watershed Assessment | | | | | | | | |
| | | | | | | | | | | | | |
| 25-1603001 (0025/1302-T25-R9-16-03-0001) | 25-1603001 (0025/1302-T25-R9-16-03-0001) | C | | Cove Wash Watershed Assessment | O | Yee | Fitzgerald | 03/18/2017 | \$ 1,467,708.00 | \$ 663,481.32 | 45% | |
| | | | | | | | | | \$ 1,467,708.00 | \$ 663,481.32 | 45% | |
| Task Order Number | Task Order Number | | TO-0026 | Chemical Safety and Area Planning | | | | | | | | |
| 26-1609001 (0026/1302-T26-R9-16-09-0001) | 26-1609001 (0026/1302-T26-R9-16-09-0001) | A | | Hawaii Tier II Conversion | O | Jones | Burckle | 03/18/2017 | \$ 99,189.00 | \$ 5,491.62 | 6% | |
| | | | | | | | | | \$ 99,189.00 | \$ 5,491.62 | 6% | |
| Task Order Number | Task Order Number | | TO-0029 | Cove Transfer Station #1 RA | | | | | | | | |
| 29-1609001 (0029/1302-T29-R9-16-09-0001) | 29-1609001 (0029/1302-T29-R9-16-09-0001) | Initial | | Cove Transfer Station #1 | O | Nattis | Tobias | 03/18/2017 | \$ 134,900.00 | \$ 71,270.63 | 53% | |
| | | | | | | | | | \$ 134,900.00 | \$ 71,270.63 | 53% | |

| TDD # | Comments | EPA Comments |
|---|--|--------------|
| Task Order Number | | |
| 02-1406001 (0002/1302-T2-R9-14-06-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1406002 (0002/1302-T2-R9-14-06-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1406003 (0002/1302-T2-R9-14-06-0003) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1406004 (0002/1302-T2-R9-14-06-0004) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1407001 (0002/1302-T2-R9-14-07-0001) | | |
| 02-1407002 (0002/1302-T2-R9-14-07-0002) | | |
| 02-1407003 (0002/1302-T2-R9-14-07-0003) | August will be final invoice (charges to finalize report on 7/30/16). AOC will be prepared following invoice submission. | |
| 02-1407004 (0002/1302-T2-R9-14-07-0004) | | |
| 02-1407005 (0002/1302-T2-R9-14-07-0005) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1409001 (0002/1302-T2-R9-14-09-0001) | | |
| 02-1410001 (0002/1302-T2-R9-14-10-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1410002 (0002/1302-T2-R9-14-10-0002) | | |
| 02-1410003 (0002/1302-T2-R9-14-10-0003) | | |
| 02-1411001 (0002/1302-T2-R9-14-11-0001) | CPW amendment request submitted to OSC on 9/21/16 | |
| 02-1411002 (0002/1302-T2-R9-14-11-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1502001 (0002/1302-T2-R9-15-02-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1502002 (0002/1302-T2-R9-15-02-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1503003 (0002/1302-T2-R9-15-03-0003) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1504001 (0002/1302-T2-R9-15-04-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1505001 (0002/1302-T2-R9-15-05-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1506001 (0002/1302-T2-R9-15-06-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1508001 (0002/1302-T2-R9-15-08-0001) | | |
| 02-1509001 (0002/1302-T2-R9-15-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 02-1510001 (0002/1302-T2-R9-15-10-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |

| | | |
|---|---|--------|
| 02-1511001 (0002/1302-T2-R9-15-11-0001) | Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 02-1601001 (0002/1302-T2-R9-16-01-0001) | | |
| 02-1601002 (0002/1302-T2-R9-16-01-0002) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 02-1602001 (0002/1302-T2-R9-16-02-0001) | | |
| 02-1603001 (0002/1302-T2-R9-16-03-0001) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 02-1603002 (0002/1302-T2-R9-16-03-0002) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 02-1603003 (0002/1302-T2-R9-16-03-0003) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 02-1603004 (0002/1302-T2-R9-16-03-0004) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 02-1603005 (0002/1302-T2-R9-16-03-0005) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 02-1604001 (0002/1302-T2-R9-16-04-0001) | | |
| 02-1604002 (0002/1302-T2-R9-16-04-0002) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 02-1604003 (0002/1302-T2-R9-16-04-0003) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 02-1605001 (0002/1302-T2-R9-16-05-0001) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 02-1606001 (0002/1302-T2-R9-16-06-0001) | | |
| 02-1607001 (0002/1302-T2-R9-16-07-0001) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 02-1608001 (0002/1302-T2-R9-16-08-0001) | | |
| 02-1608002 (0002/1302-T2-R9-16-08-0002) | | |
| 02-1609001 (0002/1302-T2-R9-16-09-0001) | | |
| | | |
| | | |
| Task Order Number | | |
| 03-1408001 (0003/1302-T3-R9-14-08-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 03-1411002 (0003/1302-T3-R9-14-11-0002) | | |
| 03-1411001 (0003/1302-T3-R9-14-11-0001) | | |

| | | |
|---|---|--------|
| 03-1501001 (0003/1302-T3-R9-15-01-0001) | PoP expires at end of this month. Report and closeout will be finished up. | |
| 03-1505001 (0003/1302-T3-R9-15-05-0001) | | |
| 03-1505002 (0003/1302-T3-R9-15-05-0002) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 03-1509001 (0003/1302-T3-R9-15-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 03-1607001 (0003/1302-T3-R9-16-07-0001) | | |
| | | |
| | | |
| Task Order Number | | |
| 04-1408001 (0004/1302-T4-R9-14-08-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 04-1410001 (0004/1302-T4-R9-14-10-0001) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 04-1503001 (0004/1302-T4-R9-15-03-0001) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 04-1608001 (0004/1302-T4-R9-16-08-0001) | | |
| 04-1608002 (0004/1302-T4-R9-16-08-0002) | | |
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| Task Order Number | | |
| 05-1411001 (0005/1302-T5-R9-14-11-0001) | | |
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| Task Order Number | | |
| 06-1409001 (0006/1302-T6-R9-14-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 06-1410001 (0006/1302-T6-R9-14-10-0001) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 06-1410002 (0006/1302-T6-R9-14-10-0002) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
| 06-1412001 (0006/1302-T6-R9-14-12-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 06-1412002 (0006/1302-T6-R9-14-12-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 06-1502001 (0006/1302-T6-R9-15-02-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 06-1503001 (0006/1302-T6-R9-15-03-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 06-1506001 (0006/1302-T6-R9-15-06-0001) | | |

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| 06-1509001 (0006/1302-T6-R9-15-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 06-1511001 (0006/1302-T6-R9-15-11-0001) | | |
| 06-1511002 (0006/1302-T6-R9-15-11-0002) | | |
| 06-1511003 (0006/1302-T6-R9-15-11-0003) | | |
| 06-1511004 (0006/1302-T6-R9-15-11-0004) | | |
| 06-1511005 (0006/1302-T6-R9-15-11-0005) | | |
| 06-1512001 (0006/1302-T6-R9-15-12-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 06-1512002 (0006/1302-T6-R9-15-12-0002) | | |
| 06-1512003 (0006/1302-T6-R9-15-12-0003) | | |
| 06-1601001 (0006/1302-T6-R9-16-01-0001) | | |
| 06-1605001 (0006/1302-T2-R9-16-05-0001) | | |
| 06-1605002 (0006/1302-T6-R9-16-05-0002) | | Amendment B was sent to the CO on 10/6. The CO released on 10/6. |
| 06-1606001 (0006/1302-T6-R9-16-06-0001) | | |
| 06-1606003 (0006/1302-T6-R9-16-06-0003) | | |
| 06-1606002 (0006/1302-T6-R9-16-06-0002) | | |
| 06-1606004 (0006/1302-T6-R9-16-06-0004) | | |
| 06-1606005 (0006/1302-T6-R9-16-06-0005) | | |
| 06-1606006 (0006/1302-T6-R9-16-06-0006) | | |
| 06-1606007 (0006/1302-T6-R9-16-06-0007) | | |
| 06-1607001 (0006/1302-T6-R9-16-07-0001) | | |
| 06-1608001 (0006/1302-T6-R9-16-08-0001) | | |
| 06-1609001 (0006/1302-T6-R9-16-09-0001) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
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| Task Order Number | | |
| 07-1406001 (0007/1302-T7-R9-14-06-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 07-1501001 (0007/1302-T7-R9-15-01-0001) | | |
| 07-1501002 (0007/1302-T7-R9-15-01-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 07-1502001 (0007/1302-T7-R9-15-02-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 07-1601001 (0007/1302-T7-R9-16-01-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
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| Task Order Number | | |
| 08-1406001 (0008/1302-T8-R9-14-06-0001) | | |
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| Task Order Number | | |
| 09-1406001 (0009/1302-T9-R9-14-06-0001) | | |
| 09-1506001 (0009/1302-T9-R9-15-06-0001) | | |
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| Task Order Number | | |

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| 10-1408001 (0010/1302-T10-R9-14-08-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 10-1503001 (0010/1302-T10-R9-15-03-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 10-1502001 (0010/1302-T10-R9-15-02-0001) | | |
| 10-1505001 (0010/1302-T10-R9-15-05-0001) | | |
| 10-1602001 (0010/1302-T10-R9-16-02-0001) | | |
| 10-1605001 (0010/1302-T10-R9-16-05-0001) | | |
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| Task Order Number | | |
| 11-1407001 (0011/1302-T11-R9-14-07-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 11-1503001 (0011/1302-T11-R9-15-03-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 11-1510001 (0011/1302-T11-R9-15-10-0001) | PoP expired. AOC Form will be submitted for OSC signature once final reconciliation of costs is complete. | |
| 11-1510002 (0011/1302-T11-R9-15-10-0002) | PoP expired. AOC Form will be submitted for OSC signature once final reconciliation of costs is complete. | |
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| Task Order Number | | |
| 12-1409001 (0012/1302-T12-R9-14-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 12-1510001 (0012/1302-T12-R9-15-10-0001) | CPW amendment request will be submitted to EPA 9/27/16. | |
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| Task Order Number | | |
| 13-1408001 (0013/1302-T13-R5-14-08-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
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| Task Order Number | | |
| 14-1410001 (0014/1302-T14-R9-14-10-0001) | | |
| 14-1410002 (0014/1302-T14-R9-14-10-0002) | | |
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| Task Order Number | | |
| 15-1412001 (0015/1302-T15-R9-14-12-0001) | | |
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| Task Order Number | | |
| 16-1503001 (0016/1302-T16-R9-15-03-0001) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |

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| 16-1503002 (0016/1302-T16-R9-15-03-0002) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
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| Task Order Number | | |
| 17-1507001 (0017/1302-T17-R9-15-07-0001) | Received closeout amendment from EPA (no work performed). | Closed |
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| Task Order Number | | |
| 18-1505001 (0018/1302-T18-R9-15-05-0001) | | |
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| Task Order Number | | |
| 19-1506001 (0019/1302-T19-R9-15-06-0001) | | |
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| Task Order Number | | |
| 20-1507001 (0020/1302-T20-R9-15-07-0001) | | |
| 20-1507002 (0020/1302-T20-R9-15-07-0002) | | |
| 20-1609001 (0020/1302-T20-R9-16-09-0001) | | |
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| Task Order Number | | |
| 21-1508001 (0021/1302-T21-R9-15-08-0001) | Pop expired. AOC will be prepared when invoice resubmittal is approved/paid by EPA, and TDD will be closed in system when closeout amendment received. | |
| 21-1509001 (0021/1302-T21-R9-15-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 21-1512001 (0021/1302-T21-R9-15-12-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 21-1603001 (0021/1302-T21-R9-16-03-0001) | | |
| 21-1606001 (0021/1302-T21-R9-16-06-0001) | Expired. Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. | |
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| Task Order Number | | |
| 22-1510001 (0022/1302-T22-R9-15-10-0001) | Received Revised Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
| 22-1510002 (0022/1302-T22-R9-15-10-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed |
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| Task Order Number | | |
| 23-1512001 (0023/1302-T23-R9-15-12-0001) | | |
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| Task Order Number | | |
| 24-1512001 (0024/1302-T24-R9-15-12-0001) | | |
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| Task Order Number | | |
| 25-1603001 (0025/1302-T25-R9-16-03-0001) | Awaiting amendment to update COR from Yee to ?. Poalinelli receiving 190055s in interim. | The NAUM manager assigned this TDD to G. Glickfield An amendment to record this change is forthcoming. |
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| Task Order Number | | |
| 26-1609001 (0026/1302-T26-R9-16-09-0001) | | |
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| Task Order Number | | |
| 29-1609001 (0029/1302-T29-R9-16-09-0001) | Ceiling reflects TO Modification 2 amount. Awaiting site-specific TDD. | Site-specific TDD was sent to the CO on 9/26. |
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